

**Western Massachusetts Electric Company**  
**Docket No. DTE 03-121**

**Information Request DOER-01**  
**Dated: 03/26/2004**  
**Q- DOER-WMECO-1-003**  
**Page 1 of 16**

**Witness: Edward A. Davis**  
**Request from: Division of Energy Resources**

**Question:**

Referring to Mr. Davis' testimony at page 3, lines 21 - 22, please provide all standby service rates, both under the specific standby rate structure (Rate PR), and under general service rates, including specific contracts for standby service.

**Response:**

Customers have had the choice of taking standby service under either Rate PR or an applicable general service rate. The tariffs under which the Company currently provides standby service are attached. Additional tariffs under which customers may receive standby service can be found on WMECO's website at this location: <http://www.wmeco.com/programs/rates/indexrates.asp>. There are no specific contracts for standby service.

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1004J  
Cancels MDTE No. 1004I

SMALL GENERAL SERVICE  
SCHEDULE G-0  
Page 1 of 3

APPLICABILITY:

This rate is applicable to all uses of electricity at a single location. Such service shall not exceed 349 kW. All electricity delivered hereunder shall be measured through one metering equipment, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of the amount of electricity consumed may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Notwithstanding the foregoing, Schedule 23 may be used in conjunction herewith and separately billed.

RATE - Per month:

DISTRIBUTION CHARGES:

CUSTOMER CHARGE	\$31.92*
DEMAND OVER 2 KW	\$ 8.03 per kW
ENERGY CHARGE	\$ 0.00000 per kWh

TRANSITION CHARGES:

DEMAND OVER 2 KW	\$ 0.45 per kW
ENERGY CHARGE	\$ 0.00676 per kWh

TRANSMISSION CHARGE:

DEMAND OVER 2 KW	\$ 1.05 per kW
ENERGY CHARGE	\$ 0.00006 per kWh

SUPPLIER SERVICE OPTIONS:

(as per Standard Offer Service and Default Service Tariffs)

STANDARD SERVICE:

ENERGY CHARGE	\$0.05607 per kWh
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Issued per Order in DTE 03-125  
dated December 29, 2003

For Consumption On and  
After January 1, 2004

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1004J  
Cancels MDTE No. 1004I

SMALL GENERAL SERVICE  
SCHEDULE G-0  
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DEFAULT SERVICE

As Per Default Service Tariff

THIRD-PARTY SUPPLY

As Per Contract

\*Where electric service is rendered on an unmetered basis the Customer Charge shall be \$15.96 per month.

DETERMINATION OF DEMAND:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month, determined to the nearest one-half kW. When two or more meters are installed for billing under this rate as above provided, the Demand shall be the arithmetical sum of the demands separately determined, whether coincident or not.

RATE ADJUSTMENTS

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

TRANSITION COST ADJUSTMENT

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MINIMUM MONTHLY CHARGE:

The minimum charge is the customer charge.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$.20 per kW.

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SMALL GENERAL SERVICE  
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Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

TERMS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

Issued per Order in DTE 03-125  
dated December 29, 2003

For Consumption On and  
After January 1, 2004



WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1006J  
Cancels MDTE No. 1006I

PRIMARY GENERAL SERVICE  
SCHEDULE G-2  
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APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires only primary facilities. Such service shall not exceed 349 kW. All electricity shall be measured through one meter, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Notwithstanding the foregoing, Schedule 23 may be used in conjunction herewith and separately billed.

RATE - Per month:

DISTRIBUTION CHARGES:

CUSTOMER CHARGE	\$326.71
FIRST 50 KW OF DEMAND	\$ 1.47 per kW
ALL OVER 50 KW OF DEMAND	\$ 6.68 per kW
ENERGY CHARGE	\$ 0.00000 per kWh

TRANSITION CHARGES:

FIRST 50 KW OF DEMAND	\$ 0.58 per kW
ALL OVER 50 KW OF DEMAND	\$ 0.58 per kW
ENERGY CHARGE	\$ 0.00643 per kWh

TRANSMISSION CHARGES:

FIRST 50 KW	\$ 1.04 per kW
ALL OVER 50 KW	\$ 1.04 per kW
ENERGY CHARGE	\$ 0.00006 per kWh

SUPPLIER SERVICE OPTIONS:

(as per Standard Offer Service and Default Service Tariffs)

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WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1006J  
Cancels MDTE No. 1006I

PRIMARY GENERAL SERVICE  
SCHEDULE G-2  
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STANDARD SERVICE:

ENERGY CHARGE	\$0.05607 per kWh
DEFAULT SERVICE	As Per Default Service Tariff
THIRD-PARTY SUPPLY	As Per Contract

REACTIVE DEMAND:

- a. All reactive kVA less than 25%  
of the actual demand 15¢ credit per kVA
- b. If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

DETERMINATION OF DEMAND:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month determined to the nearest one-half kW.

DETERMINATION OF REACTIVE DEMAND:

The reactive demand shall be the highest average 30-minute reactive load in kilovolt-amperes occurring during the billing month coincident with the highest average 30-minute kilowatt demand(s) occurring in the billing month. Customers may request that the Company perform periodic tests of the customer's power factor. If such tests demonstrate that the customer's power factor exceeds 97%, the Reactive Demand Credit will be calculated using the test power factor.

The Customer will not be eligible to receive the reactive demand credit if the customer consistently has a leading power factor during the Company's light load hours from 11 p.m. to 7 a.m. The Company reserves the right to conduct periodic tests at reasonable intervals if it is suspected that a customer has a leading power factor during the aforementioned light load hours.



WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1006J  
Cancels MDTE No. 1006I

PRIMARY GENERAL SERVICE  
SCHEDULE G-2  
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RATE ADJUSTMENTS:

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$.20 per kW.

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

MINIMUM MONTHLY CHARGE:

The minimum charge is the customer charge.

TERMS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

Issued per Order in DTE 03-125  
dated December 29, 2003

For Consumption On and  
After January 1, 2004

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1008J  
Cancels MDTE No. 1008I

LARGE PRIMARY SERVICE TIME-OF-USE  
SCHEDULE T-2  
Page 1 of 4

APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires only primary facilities. All electricity shall be measured through one meter, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 350 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 350 kW within one year must take service under this rate.

RATE - Per month:

ON PEAK: Weekdays from 7 a.m. to 11 p.m., EST

DISTRIBUTION CHARGES:

CUSTOMER SERVICE CHARGE:

The Customer Service Charge shall be based on the customer's two highest maximum demand months within the most recent 12 months (On- or Off-Peak). If in the most recent 12 months, the customer has;

- a) two billing months with maximum kW demands over a higher demand threshold or,
- b) one billing month with a maximum kW demand over a higher demand threshold by 5 percent or more of the higher demand threshold then,

the Customer Service Charge will be that of the higher demand threshold.

\$ 2,224.34 for less than 500 kW demand  
\$ 2,700.95 for 500 kW but less than 650 kW demand  
\$ 3,124.61 for 650 kW but less than 1,000 kW demand  
\$ 6,231.42 for 1,000 kW but less than 1,500 kW demand  
\$ 9,779.55 for 1,500 kW but less than 3,000 kW demand  
\$13,504.19 for 3,000 kW demand and over

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WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1008J  
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LARGE PRIMARY SERVICE TIME-OF-USE  
SCHEDULE T-2  
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DISTRIBUTION CHARGES: (Continued)

ON-PEAK DEMAND	\$1.66 per kW
ON-PEAK ENERGY	\$0.00000 per kWh
OFF-PEAK ENERGY	\$0.00000 per kWh

TRANSITION CHARGES:

ON-PEAK DEMAND	\$0.65 per kW
ON-PEAK ENERGY	\$0.01119 per kWh
OFF-PEAK ENERGY	\$0.00129 per kWh

TRANSMISSION CHARGE:

ON-PEAK DEMAND	\$1.31 per kW
ALL ENERGY	\$0.00006 per kWh

SUPPLIER SERVICE OPTIONS:  
(as per Standard Offer Service and Default Service Tariffs)

STANDARD SERVICE:

ON-PEAK DEMAND	\$10.85 per kW
ON-PEAK ENERGY	\$0.03100 per kWh
OFF-PEAK ENERGY	\$0.03100 per kWh

DEFAULT SERVICE As Per Default Service Tariff

THIRD-PARTY SUPPLY As Per Contract

REACTIVE DEMAND:

- a. All reactive kVA less than 25%  
of the actual demand 15¢ credit per kVA
- b. If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

WESTERN MASSACHUSETTS ELECTRIC COMPANY

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LARGE PRIMARY SERVICE TIME-OF-USE  
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ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE:

If a customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure at transmission voltage, then the customer will receive a credit equal to the marginal cost of distribution \$3.49 per kW, and the above Standard Service or Default Service energy charges shall be reduced to reflect the on-peak and off-peak differentials in energy line losses between transmission and primary distribution service. This energy charge reduction shall be implemented by multiplying the on-peak, by .9602, and off-peak, by .9724, energy charges determined as the quotient  $(1 - Lgs)/(1 - Ltr)$ , where Lgs equals the appropriate marginal on-peak or off-peak energy loss rates associated with the primary distribution service and Ltr equals the corresponding on-peak and off-peak marginal energy loss rates at transmission voltage service.

DETERMINATION OF DEMAND FOR DEMAND CHARGE:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours determined to the nearest one-half kW. Measurement of demand will be on the basis of the Company's available metering.

DETERMINATION OF REACTIVE DEMAND:

The reactive demand shall be the highest average 30-minute reactive load in kilovolt-amperes occurring during the billing month coincident with the highest average 30-minute kilowatt demand(s) occurring in the billing month. Customers may request that the Company perform periodic tests of the customer's power factor. If such tests demonstrate that the customer's power factor exceeds 97%, the Reactive Demand Credit will be calculated using the test power factor.

The Customer will not be eligible to receive the reactive demand credit if the customer consistently has a leading power factor during the Company's light load hours from 11 p.m. to 7 a.m. The Company reserves the right to conduct periodic tests at reasonable intervals if it is suspected that a customer has a leading power factor during the aforementioned light load hours.

RATE ADJUSTMENTS:

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.



WESTERN MASSACHUSETTS ELECTRIC COMPANY

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LARGE PRIMARY SERVICE TIME-OF-USE  
SCHEDULE T-2  
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TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to:

First 1,000 kW of maximum monthly demand	\$ .20 per kW
All over 1,000 kW of maximum monthly demand	\$ .10 per kW

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

MINIMUM MONTHLY CHARGE:

The minimum charge is the applicable customer charge.

TERMS:

The Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

Issued per Order in DTE 03-125  
dated December 29, 2003

For Consumption On and  
After January 1, 2004



WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1013J  
Cancels MDTE No. 1013I

STANDBY AND SUPPLEMENTAL POWER SERVICE FOR  
PARTIAL REQUIREMENTS GENERAL SERVICE CUSTOMERS  
SCHEDULE PR  
Page 1 of 5

APPLICABILITY:

This rate is not available to new applicants after September 17, 1999.

This rate shall be applied to all partial requirements general service Customers (the Customer) who take firm back-up, maintenance and supplemental service. A partial requirements Customer is defined as one who self-generates all, or a portion of, the Customer's electrical power service requirements. All electricity supplied shall be for the exclusive use of the Customer and shall not be resold. Service taken under this rate shall be electrically separated from the Customer's generating facilities or provided with sufficient protective devices to prohibit such facilities from causing disturbances on the Company's system consistent with the Company's Terms and Conditions, including specifically Section VIII thereof. The Company reserves the right to refuse service to facilities where the Company reasonably determines that the protection provided is inadequate.

All electricity supplied to the Customer by the Company shall be measured through one meter, except that where the Company deems it impractical to deliver electricity through one service, or where the Company has installed more than one meter, then the measurement of electricity may be by two or more meters. When the Customer's generating facilities are capable of operating in parallel with the Company's supply, the Customer shall furnish, at its expense, necessary facilities for metering equipment including a dedicated voice grade telephone circuit for remote reading whereby the Company can meter the output of the Customer's generating facilities.

Firm Back-Up Service is intended to provide the Customer with a back-up supply of power when the Customer's generating facilities are not in operation or are operating at less than full rated capability. To obtain service under this schedule, the Customer must specify in writing the maximum firm back-up power demands (Firm Back-Up Contract Demands) that it plans to impose on the Company under this schedule and which may not be greater than the maximum capacity rating of the Customer's generating facilities. The Firm Back-Up Contract Demands may, at the Customer's option, vary by Periods. A Period is defined as two or more contiguous calendar months. Every calendar month must fall in one, and only one, Period. A Customer shall select a minimum of one and a maximum of four Periods for each calendar year and specify the calendar months for each Period. Specifications of the months in each Period and the associated Firm Back-Up Contract Demands for each calendar year may be changed only by written notification to the Company at least six months prior to the start of the applicable calendar year. Billing shall be done on a calendar month basis.

Supplemental Service is intended to supplement the output of the Customer's generation capacity where the Customer's own generating capacity is less than the Customer's maximum load.

WESTERN MASSACHUSETTS ELECTRIC COMPANY

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STANDBY AND SUPPLEMENTAL POWER SERVICE FOR  
PARTIAL REQUIREMENTS GENERAL SERVICE CUSTOMERS  
SCHEDULE PR  
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The Supplemental Contract Demand in any Period shall be defined as the Customer's maximum metered on-peak demand occurring in any month of the current Period or the corresponding calendar months during the preceding 24 calendar months\* (including the current billing month), minus the Firm Back-Up Contract Demand for those months. In any event, the Supplemental Contract Demand in any Period shall never be less than zero. On-peak shall be defined as in the Company's large general service rates.

The Supplemental Demand for the billing month shall be the lower of the Supplemental Contract Demand for the current period or the actual billing demand, as determined under the applicable general service tariff.

Demands imposed on the Company by the customer in excess of the customer's Supplemental Contract Demand in each hour, if any, shall be deemed to be the Back-Up/Standby Demand in that hour.

The Back-Up/Standby Demand for the current billing month shall be the actual billing demand less the Supplemental Contract Demand in the current Period.

MONTHLY RATE:

ADMINISTRATIVE FEE: \$264.79 per month

CUSTOMER SERVICE CHARGE: Same as the applicable general service rate based on the maximum sum of the Firm Back-Up Contract Demand and Supplemental Contract Demand within each Period.

DISTRIBUTION DEMAND RATE

For service at 13,000 volts or above \$3.49 per kW.

For service at less than 13,000 volts \$4.37 per kW.

DISTRIBUTION DEMAND CHARGE (Not applicable for service at 69 kV or above.) The Distribution Demand Rate times the Customer's highest average 30-minute kW demand in the current billing month.

\*For purposes of determining the corresponding calendar months during the preceding 24 months, the calendar months specific for each Period (e.g., May and June are assigned to Period II) shall be considered to have been similarly assigned (i.e., May and June are assigned to Period II) during the preceding 24 months.

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WESTERN MASSACHUSETTS ELECTRIC COMPANY

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STANDBY AND SUPPLEMENTAL POWER SERVICE FOR  
PARTIAL REQUIREMENTS GENERAL SERVICE CUSTOMERS  
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PRODUCTION/TRANSMISSION DEMAND RATE  
For Supplemental Power

The applicable general service demand rate  
minus the applicable Distribution Demand Rate.

PRODUCTION/TRANSMISSION DEMAND CHARGE  
For Supplemental Power

The Production/Transmission Demand Rate for  
Supplemental Demand times the Supplemental  
Demand in the current billing month.

PRODUCTION/TRANSMISSION DEMAND RATE  
For Firm Back-Up Power

$D \times [1 - (1 - K/H)^2]$ ; where

D equals the applicable general service total  
demand rate minus the applicable Distribution  
Demand Rate, and

K equals the sum, over the most recent twelve  
calendar months which fall in the Current Period, of  
the Back-Up/Standby Demand in each on-peak  
hour, divided by the applicable Firm Back-Up  
Contract Demand, and

H equals the number of on-peak hours in the most  
recent twelve billing months which fall in the  
Current Period.

PRODUCTION/TRANSMISSION DEMAND CHARGE  
For Firm Back-Up Power The greater of:

- a) the Production/Transmission Demand Rate  
for Firm Back-Up Power times the Back-Up  
Standby Demand for the current billing  
month,
- or
- b) \$1.81 times the Firm Back-Up Contract  
Demand for the current period.

ENERGY CHARGES:

On-Peak: Weekdays from 7:00 a.m.-11:00 p.m., EST \$0.03534 per kWh  
Off-Peak: All Other Hours \$0.02543 per kWh

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STANDBY AND SUPPLEMENTAL POWER SERVICE FOR  
PARTIAL REQUIREMENTS GENERAL SERVICE CUSTOMERS  
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For the purposes of calculating K, the back-up/standby demand shall be deemed to be zero for those hours in which a condition on the Company's side of the point of delivery is determined to be responsible for the Customer's generator outage or reduced level of output. Similarly, for the actual time of the outage or reduced level of output, up to the first four hours following such event, the Customer's metered demand shall be reduced by an amount equal to the average net output of the Customer's generating unit for the hour immediately preceding the interruption. Notwithstanding the foregoing, the Company shall not be responsible for any damages, including but not limited to incidental or consequential damages, resulting from such condition except in the event of negligence or willful misconduct by the Company, its agents, or employees.

The monthly charge shall be the sum of:

- (a) The Administrative Fee, plus
- (b) The Customer Service Charge, plus
- (c) The Distribution Demand Charge, plus
- (d) The Production/Transmission Demand Charge for Supplemental Power, plus
- (e) The Production/Transmission Demand Charge for Firm Back-Up Power, plus
- (f) The Energy Charges.

MAINTENANCE SERVICE:

Maintenance Service is intended to provide the Customer with a supply of power equal to that of the Customer's generating facilities during periods of scheduled maintenance outage. If the Customer schedules maintenance in accordance with the following provisions:

- (1) Prior to November 15 of the preceding year, the Customer provides in writing a preliminary maintenance schedule for maintenance during off-peak hours or in the following low load periods March 1 through June 15 and September 15 through November 30; and
- (2) The Company approves the maintenance schedule; and
- (3) 30 days prior to the actual outage the Customer provides written notification to the Company of the dates and duration of the outage;

then the back-up/standby load during which maintenance service is taken shall not be included in the determination of K as defined above.

During these periods of maintenance, Supplemental Demand will be defined as metered demand, if any, over and above the Firm Back-up Contract Demand in each hour.

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CHARGES INCLUDED IN THE ABOVE RATES, ON AN EQUIVALENT PER-KWH BASIS:

TRANSITION	\$0.00828 per kWh
TRANSMISSION	\$0.00309 per kWh
STANDARD SERVICE OR DEFAULT SERVICE	\$0.05607 per kWh As Per Default Service Tariff

SUPPLIER SERVICE OPTIONS:

STANDARD SERVICE	As Per Standard Offer Service Tariff
DEFAULT SERVICE	As Per Default Service Tariff
THIRD-PARTY SUPPLY	As Per Standard Offer Service or Default Service Tariffs

RATE ADJUSTMENTS:

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

POWER FACTOR:

If a Customer is found to have a power factor of less than 90 percent lagging, the Company may require correction to at least 90 percent lagging as a condition of service. If the Customer does not correct the power factor to at least 90 percent lagging and the Company corrects the condition, the Customer will reimburse the Company within 60 days for all costs which it incurs in bringing the power factor to at least 90 percent lagging.

TERMS OF CONTRACT:

None.

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